

Sulfur Removal from Reformate

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Annual National Laboratory R&D Meeting
DOE Fuel Cells for Transportation Program
June 7-8, 2000

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Even with the Proposed FY2004 Limit for Sulfur in Gasoline, Sulfur will still be Problematic

- New regulations will lower sulfur content in gasoline to 30-80 ppm from the current national average of 350 ppm (maximum of 1000 ppm).
- Autothermal reformat produced from these low sulfur gasolines will still contain 3-8 ppm of H_2S .
- H_2S at a concentration of 1 ppm has been shown to irreversibly poison the fuel cell anode catalyst.
- Sulfur and H_2S at these concentrations may poison fuel processing catalysts (e.g. reforming, water-gas shift, PROX)

Strategy

- As the sulfur content of gasoline decreases, the strategy for removing sulfur must change.
 - Sulfur removal technologies that can be used with current gasoline (avg. 350 ppm S) may be ineffective with future gasoline (30-80 ppm S).
 - Fuel processing catalysts may be able to tolerate the sulfur levels in reformat produced from low-sulfur gasoline.
- Near-term strategy - Adapt proven technologies capable of reducing H_2S to $< 1\text{ppm}$ to fuel processing.
- Long-term strategy - Develop new technologies or improve existing technologies to meet the required H_2S levels.

Objective

- Develop a sulfur removal process that reduces the H_2S concentration to <1 ppm in reformat under fuel processing conditions:
 - H_2 and H_2O concentrations as high as 40% volume.
 - Temperature ranging from 80-800°C.
- Compatible with design and operation of the fuel processor
 - Simple, requiring minimal processing and process control.
 - Maximum sulfur removal with minimal impact on weight/volume.
 - No unwanted byproducts requiring additional processing.

Approach

- Modeling
 - Identify parameters governing sorbent performance.
 - Predict sorbent lifetime and transient response.
- Synthesis/Fabrication
 - Develop coating processes for monoliths.
 - Develop new structured forms of ZnO.
- Experimental
 - Measure fundamental design parameters (sulfur loading capacity, reaction rates).
 - Evaluate sorbent performance in a microreactor system.
- Identify/Resolve Issues

Accomplishments and Activities During FY2000

- Developed a design model to predict performance of metal oxide adsorption bed.
- Concluded that a structured form of ZnO would be more effective than pellet form.
- Developed fabrication processes for producing new structured forms of ZnO.
- Experimental work to measure design parameters and to evaluate the sulfur removal efficiencies of new structured ZnO forms.

Reviewers' Comments from FY1999 Annual Review

- Consider other developmental sulfur removal catalysts/technologies.
- Broaden the scope to include sulfur removal before autothermal reformer/POX.
- Bring in Materials group to develop a new sulfur scrubber.

We Considered Alternative Technologies, but still Conclude that Adsorption is the Most Effective

- On-board Pre-Reforming
 - Physical adsorption of organic sulfur compounds
 - Chemical reaction followed by sulfur removal
- Autothermal Reactor
 - Sulfur “getter” (similar to catalytic converter)
- CO Cleanup
 - Chemical adsorption with chemical reactivity
 - Physical adsorption/absorption of H_2S

Why Adsorption Technology?

Why ZnO?

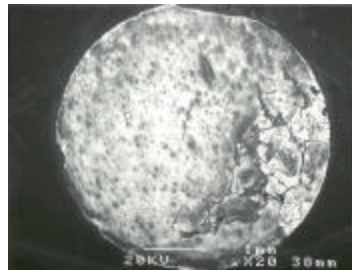
- Why Adsorption technology?
 - Advantage
 - Simple, easily integrated into current fuel processor designs
 - Disadvantage
 - Difficult to deal with sulfur in POX (unfavorable equilibrium/startup)
- Why ZnO?
 - Advantages
 - Favorable H₂S equilibrium at temperatures below <400°C.
 - ZnO is chemically stable under oxidizing/reducing conditions.
 - Does not promote unwanted side reactions.
 - Disadvantage
 - Slow intrinsic kinetics compared to oxides of Mn, Fe, Cu.

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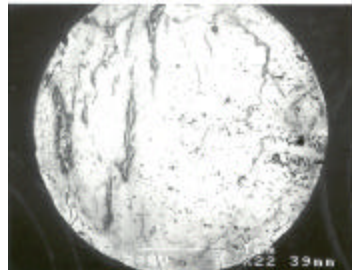
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Exposure of ZnO Pellets to Fuel Processing Conditions Indicate Some Potential Problems

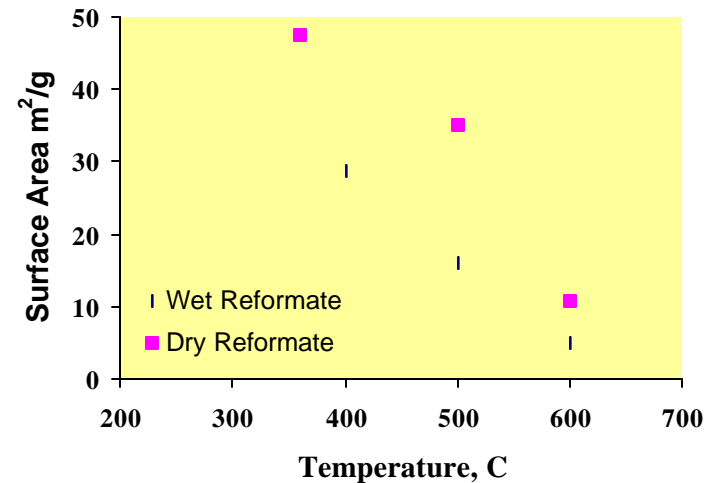
- Cracking and spallation are observed that can lead to bed blockage.
- Rapid loss of surface area if exposed to temperatures $> 400^{\circ}\text{C}$ will reduce H_2S uptake.



Commercial ZnO pellet exposed to 980 ppm H_2S in dry reformat at 400°C .



Commercial ZnO pellet exposed to 980 ppm H_2S in wet reformat (25% H_2O) at 400°C .



Commercial ZnO pellets exposed to dry or wet reformat (25% H_2O).

Pellet Form of ZnO is not Appropriate for Automotive Applications

- Commercial pellet form of ZnO is optimized for stationary applications.
 - Designed for high sulfur loading.
 - Normally operated at low H₂O concentrations (a few percent).
 - Not subject to rapid startup/shutdown.
- Potential issues for automotive applications.
 - Not designed for high space velocities (limited to < 2000 hr⁻¹ at 10 ppm).
 - Vibrations could cause grinding resulting in bed blockage and significant back pressures.
 - Rapid startup can cause spallation resulting from water boiling in pore space.

Structured forms of ZnO Better Suited for Automotive Applications

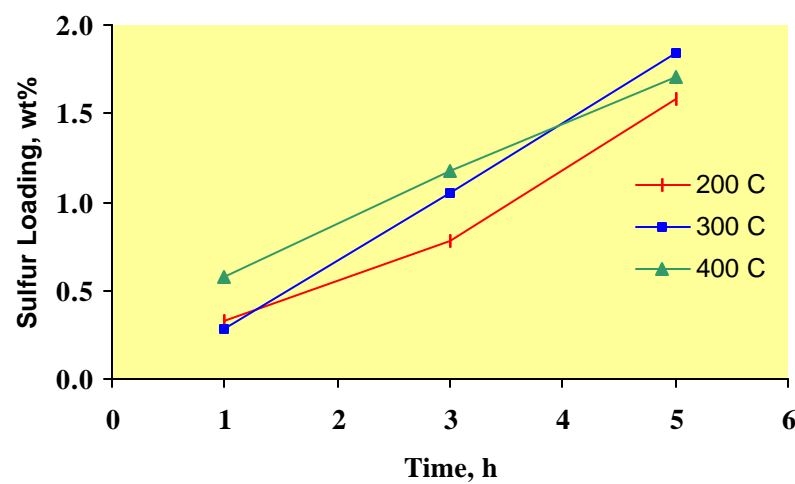
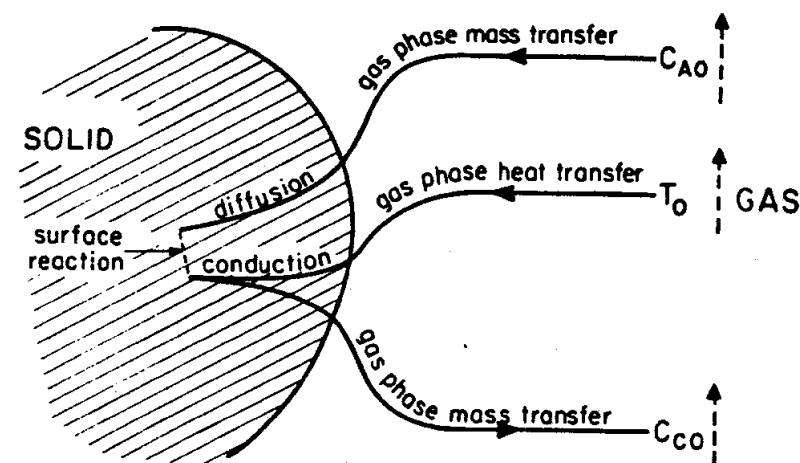
- Monoliths are an accepted technology in the automotive industry, used in the catalytic converter to minimize pressure drop.
- Monoliths and other structured forms have a higher surface-to-volume ratio than pellets which improve the sulfur removal rate.
- Uniformity of flow channels provides a more even flow distribution with a lower occurrences of channeling.
- Structured form of ZnO can significantly reduce the weight/volume of the sorbent unit given the low sulfur content of gasoline and the expected lifetime of the fuel processor.

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Thin ZnO Layer Coating (50-100 : m) is Ideal for Optimizing Sulfur Removal

- Three fundamental processes that can determine the sulfur removal rate
 - External Mass Transfer
 - Diffusion
 - Reaction Kinetics
- For ZnO in pellet form
 - At low sulfur loading (<~2 wt% S), the sulfur removal rate is determined by the reaction kinetics.
 - As the ZnS product layer develops, the sulfur removal rate becomes diffusion controlled.
 - The ZnS product layer is ~75: m thick at 1.5 wt%.



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We have Developed a Process for Coating ZnO onto a Monolith

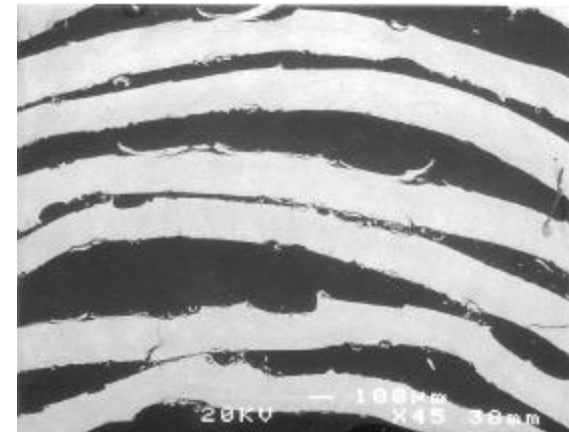
- A slurry-coating process is used to coat cordierite monoliths.
 - 20-40 wt% ZnO loading
 - Target is 50-100 : m ZnO layer
- We are having a major U.S. catalyst manufacturer produce ZnO-coated monoliths for testing.



We have Developed A Process to Fabricate a Self-Supporting Form of ZnO

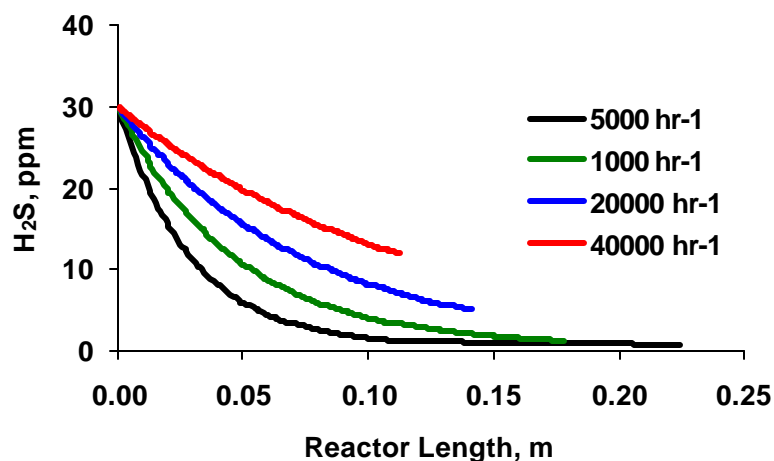
- Tape casting method to produce a structured form of ZnO.
 - 100 wt% ZnO
 - Uniform ZnO layer thickness
 - Self-supporting
 - Easily shaped
- In preliminary studies, able to reduced H₂S from 30 ppm to <10 ppm at 8000 hr⁻¹.
- Investigate composite materials with superior mechanical strength that can be easily form into any desired shape.

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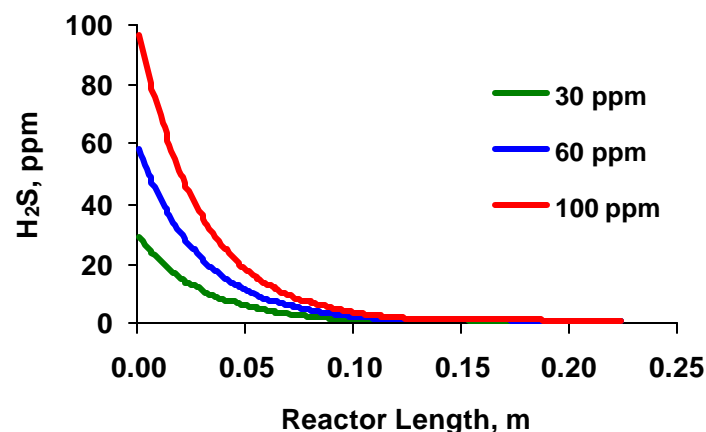


Using Modeling, We can Predict the Performance of Structured ZnO Forms

- Modeling is used to optimize the bed design as well as predict responses to transients.



Response of a ZnO-coated Monolith designed for 20 kWe operating at 50 kWe as a function of design space velocity



Response of a ZnO-coated Monolith designed for 20 kWe operating at 50 kWe Operation as a function of H₂S concentration.

- Based on modeling, we estimate that using a ZnO-coated monolith will reduce the bed weight by ~75% compared to ZnO pellets.

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Future Work

- Evaluate the performance of commercially produced ZnO-coated monoliths with sulfur-containing fuels to reduce H₂S to < 1 ppm.
- Develop structured forms of ZnO using composite materials to improve reactivity and mechanical properties.
- Investigate the sulfur tolerance of fuel processing catalysts under processing conditions and the fate of sulfur during startup to better define the level of desulfurization required.
- Develop a adsorption process capable of reducing the H₂S concentration <0.1 ppm to protect the fuel cell anode catalyst but would not be integrated into the fuel processor.

Timelines/Milestones

FY98

5/99 - Initiated Project

FY99

1/99 - Completed construction of sulfur test reactor

2/99 - Established operating conditions for ZnO pellet bed

7/99 - Incorporated ZnO pellet bed into integrated fuel processor

FY00

11/99 - Concluded ZnO-coated monolith can significantly reduce weight

1/00 - 4/00 Developed new structured forms of ZnO

Summer 00 - Initiate testing of commercial ZnO-coated monolith

FY01

6/01 - Complete evaluation of commercial ZnO-coated monolith

9/01 - Complete evaluation of sulfur tolerance of fuel processing catalysts

GOAL

Develop a sulfur removal process to permit the use of gasoline with 30-80 ppm sulfur

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